April 2025
This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

Commission does not attest to the accuracy of the m												
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC		Kwh										
Energy Charge	0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal		22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan	8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause	0.00168	0.42	0.84	1.26	1.68	2.10	2.52	2.94	3.36	5.04	6.72	8.40
Power Cost Adjustment	0.07804	19.51	39.02	58.53	78.04	97.55	117.06	136.57	156.08	234.12	312.16	390.20
Total		44.26	78.76	113.26	147.76	182.26	216.75	251.25	285.75	423.75	561.74	699.74
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A		Kwh										
Energy Charge	0.027400	6.85	13.70	20.55	27.40	34.25	41.10	47.95	54.80	82.20	109.60	137.00
Monthly Service Charge	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
FRP Rider	9.94%	0.68	1.36	2.04	4.21	3.40	4.09	4.77	5.45	8.17	10.89	13.62
Power Cost Adjustment	0.08490	21.23	42.45	63.68	84.90	106.13	127.35	148.58	169.80	254.70	339.60	424.50
Total		43.76	72.51	101.27	131.51	158.78	187.54	216.29	245.05	360.07	475.09	590.12
	-											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS		Kwh										
Energy Charge	*	20.58	41.15	61.73	82.30	102.88	123.45	144.03	164.60	246.90	329.20	411.50
Monthly Customer Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	111.00
Rate Schedule IICR	0.00322	0.81	1.61	2.42	3.22	4.03	4.83	5.64	6.44	9,66	12.88	16.10
Rate Schedule EE	0.00185	0.46	0.93	1.39	1.85	2.31	2.78	3.24	3.70	5.55	7.40	9.25
Rate Schedule EEPE	0.00059	0.15	0.30	0.44	0.59	0.74	0.89	1.03	1.18	1.77	2.36	2.95
Rate Schedule SRCA	**	2.64	3.28	3.91	4.55	5.19	5.83	6.46	7.10	9.65	12.20	14.75
TCJA Bill Credit	***	(0.21)	(0.41)	(0.62)	(0.82)	(0.99)	(1.16)	(1.33)	(1.51)	(2.19)	(2.88)	(3.56)
Surcredit Adjustment	-0.00103	(0.26)	(0.52)	(0.77)	(1.03)	(1.29)	(1.55)	(1.80)	(2.06)	(3.09)	(4.12)	(5.15)
Energy Transition Charge Adjustment	****	2.52	3.04	3.55	4.07	4.59	5.11	5.62	6.14	8.21	10.28	12.35
Energy Transition Surcredit Adjustment	-0.00064	(0.01)	(0.03)	(0.04)	(0.05)	(0.07)	(0.08)	(0.09)	(0.11)	(0.16)	(0.21)	(0.26)
Fuel Adjustment Clause	0.04153	10.38	20.77	31.15	41.53	51.91	62.30	72.68	83.06	124.59	166.12	207.65
Environmental Adjustment Clause	0.00125	0.31	0.63	0.94	1.25	1.56	1.88	2.19	2.50	3.75	5.00	6.25
Total		49.36	82.73	116.09	149.45	182.86	216.25	249.65	283.05	416.64	550.23	683.82

Energy Charge \$.08230/kwh - November through April

*-Energy Charge varies with kwh usage: First 1,000 kwh: \$.08230/kwh, 1001-1500 kwh: .09875/kwh, Above 1501: \$0.11851/kwh- May through October

**- SRCA: \$2.00 per month + \$0.00255/kwh

***-TJCA Bill Credit: First 1,000 kwh: -\$0.000824/kwh, 1001 kwh and above: -\$0.000686/kwh

****- ETCA: \$2.00 per month + \$0.00207/kwh

energy Charge 0.023350 6.34 12.08 19.00 25.35 31.69 38.03 44.36 50.70 76.05 101.40 126.75 tonthly Service Charge 8.50 8.5	Commission does not attest to the accuracy of the	mormation provided.											
energy Charge 0.023350 6.34 12.08 19.00 25.35 31.69 38.03 44.36 50.70 76.05 101.40 126.75 tonthly Service Charge 8.50 8.5			250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Son Intry Service Charge 8.50 8	CONCORDIA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
bibbla 14.84 21.18 27.51 33.85 40.19 46.53 52.86 59.20 84.55 109.90 135.25 ormula Rate Plan 22.78% 33.86 4.82 6.27 7.71 9.15 10.60 12.04 13.49 19.26 25.04 30.81 ormula Rate Plan 0.014600 10.40 20.80 31.20 41.60 52.00 62.40 72.80 83.20 124.80 166.40 208.00 over Cost Adjustment 0.033598 9.65 19.30 22.95 33.60 48.25 57.90 67.55 77.20 115.79 154.39 192.99 otal 38.27 66.10 93.93 121.76 149.59 177.42 202.55 233.08 344.40 455.73 567.05 EMCO-Schedule A- NLM Kwh	Energy Charge	0.025350	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
ormula Rate Plan 22.78% 3.38 4.82 6.27 7.71 9.15 10.60 12.04 13.49 19.26 25.04 30.81 ase Energy Non-Fuel Adjustment 0.038989 9.65 19.30 22.895 38.60 48.25 57.90 67.55 77.20 115.79 154.39 192.99 otal 38.27 66.10 93.93 121.76 149.59 17.742 205.25 23.08 344.40 455.73 567.05 DEMCO-Schedule A-NLM Kwh <	Monthly Service Charge	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
ase Energy Non-Fuel Adjustment 0.041600 10.40 20.80 31.20 41.60 52.00 62.40 72.80 83.20 124.80 166.40 208.00 ower Cost Adjustment 0.038598 9.65 19.30 22.85 38.60 48.25 57.90 67.55 77.20 115.79 154.39 192.99 otal 38.27 66.10 99.93 121.76 149.59 1.7742 205.25 233.08 344.40 455.73 557.05 EMCO-Schedule A-NLM Kwh	Subtotal		14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
ower Cost Adjustment 0.038598 9.65 19.30 28.95 38.60 48.25 57.90 67.55 77.20 115.79 154.39 192.99 otal 38.27 66.10 93.93 121.76 149.59 177.42 205.25 233.08 344.40 455.73 567.05 EMCO-Schedule A- NLM Kwh K	Formula Rate Plan	22.78%	3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
otal 38.27 66.10 93.93 121.76 149.59 177.42 205.25 233.08 344.40 455.73 567.05 DEMCO-Schedule A-NLM Kwh	Base Energy Non-Fuel Adjustment	0.041600	10.40	20.80	31.20	41.60	52.00	62.40				166.40	208.00
DEMCO-Schedule A- NLM 250 500 750 1,000 1,250 1,500 1,750 2,000 3,000 4,000 5,000 Velivery Charge 0.028346 7.09 14.17 21.26 28.35 35.34 42.52 49.61 56.69 85.04 113.38 141.73 rid Access Charge 12.00	Power Cost Adjustment	0.038598											
DEMCO-Schedule A- NLM Kwh	Total		38.27	66.10	93.93	121.76	149.59	177.42	205.25	233.08	344.40	455.73	567.05
DEMCO-Schedule A- NLM Kwh													
elivery Charge 0.028346 7.09 14.17 21.26 28.35 35.43 42.52 49.61 56.69 85.04 113.38 141.73 rid Access Charge 12.00 <			250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
rid Access Charge 12.00 <td>DEMCO-Schedule A- NLM</td> <td></td> <td>Kwh</td>	DEMCO-Schedule A- NLM		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
ranchise Fee Credit Adjustment -0.00017 (0.04) (0.09) (0.13) (0.17) (0.21) (0.26) (0.30) (0.34) (0.51) (0.68) (0.85) Rider RLM Credit 0.00	Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Rider RLM Credit 0.00 0.0	Grid Access Charge		12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
ubtotal 19.04 26.09 33.13 40.18 47.22 54.26 61.31 68.35 96.53 124.70 152.88 ormula Rate Plan Adjustment 46.93% 8.94 12.24 15.55 18.85 22.16 25.47 28.77 32.08 45.30 58.52 71.75 Ablesale Power Charge 0.07041 17.60 35.21 52.81 70.41 88.01 105.62 123.22 140.82 211.23 281.64 352.05 otal 45.58 73.54 101.49 129.44 157.39 185.35 213.30 241.25 353.06 464.87 576.68 Member has no load management devices installed 250 500 750 1,000 1,250 17,50 2,000 3,000 4,040 5,000 VEMCO-Schedule A Kwh	Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
Ormula Rate Plan Adjustment 46.93% 8.94 12.24 15.55 18.85 22.16 25.47 28.77 32.08 45.30 58.52 71.75 Anlesale Power Charge 0.07041 17.60 35.21 52.81 70.41 88.01 105.62 123.22 140.82 211.23 281.64 352.05 otal 45.58 73.54 101.49 129.44 157.39 185.35 213.30 241.25 353.06 464.87 576.68 Atmet Pian anigement devices installed 500 500 750 1,000 1,250 1,500 3,000 4,50.8 50.00 5,000 DEMCO-Schedule A Kwh	*Rider RLM Credit	0.00	0.00	0.00				0.00	0.00			0.00	
Cholesale Power Charge 0.07041 17.60 35.21 52.81 70.41 88.01 105.62 123.22 140.82 211.23 281.64 352.05 otal 45.58 73.54 101.49 129.44 157.39 185.35 213.30 241.25 353.06 464.87 576.68 Member has no load management devices installed 250 500 750 1,000 1,250 1,500 1,750 2,000 3,000 4,000 5,000 DEMCO-Schedule A Kwh Kwh<	Subtotal		19.04	26.09			47.22		61.31		96.53	124.70	152.88
Otal 45.58 73.54 101.49 129.44 157.39 185.35 213.30 241.25 353.06 464.87 576.68 Member has no load management devices installed 250 500 750 1,000 1,250 1,500 1,750 2,000 3,000 4,000 5,000 DEMCO-Schedule A Kwh	Formula Rate Plan Adjustment			-									
Arember has no load management devices installed 250 500 750 1,000 1,250 1,500 1,750 2,000 3,000 4,000 5,000 DEMCO-Schedule A Kwh Kwh <t< td=""><td>Wholesale Power Charge</td><td>0.07041</td><td>17.60</td><td>35.21</td><td>52.81</td><td>70.41</td><td></td><td></td><td>123.22</td><td>140.82</td><td></td><td></td><td>352.05</td></t<>	Wholesale Power Charge	0.07041	17.60	35.21	52.81	70.41			123.22	140.82			352.05
Operation 250 500 750 1,000 1,250 1,750 2,000 3,000 4,000 5,000 DEMCO-Schedule A Kwh <	Total		45.58	73.54	101.49	129.44	157.39	185.35	213.30	241.25	353.06	464.87	576.68
DEMCO-Schedule A Kwh	*Member has no load management devices installed												
letivery Charge0.0283467.0914.1721.2628.3535.4342.5249.6156.6985.04113.38141.73rid Access Charge12.00 </td <td></td> <td></td> <td>250</td> <td>500</td> <td>750</td> <td>1,000</td> <td>1,250</td> <td>1,500</td> <td>1,750</td> <td>2,000</td> <td>3,000</td> <td>4,000</td> <td>5,000</td>			250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Access Charge12.00<	DEMCO-Schedule A		Kwh	Kwh	Kwh		Kwh		Kwh			Kwh	Kwh
Andrese Fee Credit Adjustment-0.00017(0.04)(0.09)(0.13)(0.17)(0.21)(0.26)(0.30)(0.34)(0.51)(0.68)(0.85)Rider RLM Credit-5.00(5.00)<	Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61		85.04	113.38	141.73
Rider RLM Credit-5.00(5.00)	Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
ubtotal14.0421.0928.1335.1842.2249.2656.3163.3591.53119.70147.88ormula Rate Plan Adjustment46.93%6.599.9013.2016.5119.8123.1226.4329.7342.9556.1869.40/holesale Power Charge0.0704117.6035.2152.8170.4188.01105.62123.22140.82211.23281.64352.05otal38.2466.1994.14122.09150.05178.00205.95233.90345.71457.52569.33	Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	· · · /	(0.51)	(0.68)	(0.85)
ormula Rate Plan Adjustment 46.93% 6.59 9.90 13.20 16.51 19.81 23.12 26.43 29.73 42.95 56.18 69.40 /holesale Power Charge 0.07041 17.60 35.21 52.81 70.41 88.01 105.62 123.22 140.82 211.23 281.64 352.05 otal 38.24 66.19 94.14 122.09 150.05 178.00 205.95 233.90 345.71 457.52 569.33	*Rider RLM Credit	-5.00	· · · ·	· · · · ·	· · · · ·		· · · ·	· · · · ·	· · · /	· /		· · · ·	/
Andesale Power Charge0.0704117.6035.2152.8170.4188.01105.62123.22140.82211.23281.64352.05otal38.2466.1994.14122.09150.05178.00205.95233.90345.71457.52569.33	Subtotal												
otal 38.24 66.19 94.14 122.09 150.05 178.00 205.95 233.90 345.71 457.52 569.33	Formula Rate Plan Adjustment												
	Wholesale Power Charge	0.07041											
Aember has load management device(s) installed	Total		38.24	66.19	94.14	122.09	150.05	178.00	205.95	233.90	345.71	457.52	569.33
	*Member has load management device(s) installed												

Entergy Louisiana-Schedule RS-G (Legacy EGSL)	2: Ky			1,000 Kwh	1,250 Kwh	1,500 Kwh	1,750 Kwh	2,000 Kwh	3,000 Kwh	4,000 Kwh	5,000 Kwh
	0.03762 9.4		28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge	10.00 10.			10.00	10.00	10.00	10.00	10.00	112.00	10.00	10.00
Schedule AMS	2.20 2.2			2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20
Subtotal	21.20		40.42	49.82	59.23	68.63	78.04	87.44	125.06	162.68	200.30
	.9935% 18.3		34.35	42.34	50.34	58.33	66.32	74.32	106.29	138.27	170.24
	.2951% 0.2			0.65	0.77	0.89	1.01	1.13	1.62	2.11	2.59
	.4837% 3.9		7.47	9.21	10.95	12.69	14.42	16.16	23.12	30.07	37.02
	.9789% 2.1		4.03	4.97	5.91	6.85	7.79	8.73	12.48	16.23	19.99
	.7719% (0.1		(0.31)	(0.38)	(0.46)	(0.53)	(0.60)	(0.67)	(0.97)	(1.26)	(1.55)
	.0377% (0.1	/ / /		(0.52)	(0.61)	(0.71)	(0.81)	(0.91)	(1.30)	(1.69)	(2.08)
	.2163% (0.0	7	(0.09)	(0.11)	(0.13)	(0.15)	(0.17)	(0.19)	(0.27)	(0.30)	(0.43)
	.3489% (0.1	-/ (/	()	(1.17)	(1.39)	(1.61)	(1.83)	(2.05)	(2.94)	(3.82)	(4.70)
	.1127% (0.0	/ /		(1.55)	(1.84)	(2.14)	(2.43)	(2.72)	(3.89)	(5.06)	(6.23)
	0.00119 0.3			1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
	0.00028 0.0		0.21	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Adjustment Clause	0.03942 9.8	6 19.71	29.57	39.42	49.28	59.13	68.99	78.84	118.26	157.68	197.10
	.000039 0.0		0.03	0.04	0.05	0.06	0.07	0.08	0.12	0.16	0.20
	.000008 0.0	0 0.00	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.03	0.04
	.9505% 0.0	4 0.91	1.19	1.47	1.75	2.02	2.30	2.58	3.69	4.80	5.91
Total	55.0	5 85.66	115.66	145.67	175.67	205.68	235.68	265.69	385.70	505.78	625.74
	2	0 500	750	1 000	1.050	1 500	1 750	2 000	2 000	4.000	5,000
Enterny Louisiana Cabadula DC L (Lagara ELL)				1,000	1,250	1,500	1,750	2,000	3,000	4,000	-
Entergy Louisiana-Schedule RS-L (Legacy ELL)	0.03762 9.4		Kwh 28.22	Kwh 37.62	Kwh 47.03	Kwh 56.43	Kwh 65.84	Kwh 75.24	Kwh 112.86	Kwh 150.48	Kwh 188.10
Energy Charge Monthly Service Charge	J.03762 9.4	18.81	28.22	37.62	47.03	50.45			112.80	150.48	
	10.00 10.	0 10.00	10.00	10.00	10.00	10.00		10.00	10.00	10.00	
	10.00 10.			10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS	2.20 2.2	0 2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	10.00 2.20
Schedule AMS Subtotal	2.20 2.1 21.0	0 2.20 1 31.01	2.20 40.42	2.20 49.82	2.20 59.23	2.20 68.63	2.20 78.04	2.20 87.44	2.20 125.06	2.20 162.68	10.00 2.20 200.30
Schedule AMS Subtotal FRP Rider 84	2.20 2.2 21.0 .9935% 18.3	0 2.20 1 31.01 6 26.36	2.20 40.42 34.35	2.20 49.82 42.34	2.20 59.23 50.34	2.20 68.63 58.33	2.20 78.04 66.32	2.20 87.44 74.32	2.20 125.06 106.29	2.20 162.68 138.27	10.00 2.20 200.30 170.24
Schedule AMS Subtotal FRP Rider 84 Rider FSC-ELL-III 2	2.20 2.3 21.0 21.0 .9935% 18.3 .8162% 0.0	0 2.20 1 31.01 6 26.36 1 0.87	2.20 40.42 34.35 1.14	2.20 49.82 42.34 1.40	2.20 59.23 50.34 1.67	2.20 68.63 58.33 1.93	2.20 78.04 66.32 2.20	2.20 87.44 74.32 2.46	2.20 125.06 106.29 3.52	2.20 162.68 138.27 4.58	10.00 2.20 200.30 170.24 5.64
Schedule AMS Subtotal FRP Rider 84 Rider FSC-ELL-III 2 Rider FSC-ELL-IV 18	2.20 2.1 211.1 21.1 .9935% 18.3 .8162% 0.4 .4837% 3.5	0 2.20 1 31.01 6 26.36 1 0.87 9 5.73	2.20 40.42 34.35	2.20 49.82 42.34 1.40 9.21	2.20 59.23 50.34 1.67 10.95	2.20 68.63 58.33 1.93 12.69	2.20 78.04 66.32	2.20 87.44 74.32	2.20 125.06 106.29 3.52 23.12	2.20 162.68 138.27 4.58 30.07	10.00 2.20 200.30 170.24 5.64 37.02
Schedule AMS Subtotal FRP Rider 84 Rider FSC-ELL-III 2 Rider FSC-ELL-IV 18 Rider FSC-ELL-V 9	2.20 2.1 211.1 21.1 .9935% 18.3 .8162% 0.4 .4837% 3.5	0 2.20 1 31.01 6 26.36 1 0.87 9 5.73 6 3.09	2.20 40.42 34.35 1.14 7.47	2.20 49.82 42.34 1.40	2.20 59.23 50.34 1.67	2.20 68.63 58.33 1.93 12.69 6.85	2.20 78.04 66.32 2.20 14.42	2.20 87.44 74.32 2.46 16.16 8.73	2.20 125.06 106.29 3.52	2.20 162.68 138.27 4.58	10.00 2.20 200.30 170.24 5.64
Schedule AMSSubtotalFRP RiderRider FSC-ELL-IIIRider FSC-ELL-IVRider FSC-ELL-VRider SCO I-1	2.20 2.1 211,	0 2.20 1 31.01 6 26.36 1 0.87 9 5.73 6 3.09 9) (0.42	2.20 40.42 34.35 1.14 7.47 4.03 0 (0.55)	2.20 49.82 42.34 1.40 9.21 4.97	2.20 59.23 50.34 1.67 10.95 5.91	2.20 68.63 58.33 1.93 12.69	2.20 78.04 66.32 2.20 14.42 7.79	2.20 87.44 74.32 2.46 16.16	2.20 125.06 106.29 3.52 23.12 12.48	2.20 162.68 138.27 4.58 30.07 16.23	10.00 2.20 200.30 170.24 5.64 37.02 19.99
Schedule AMS Subtotal FRP Rider 84 Rider FSC-ELL-III 2 Rider FSC-ELL-IV 18 Rider FSC-ELL-V 2 Rider SCO I -1 Rider SCO II -0	2.20 2.1 9935% 18. .8162% 0.0 .4837% 3. .9789% 2. .3604% (0.	0 2.20 1 31.01 6 26.36 1 0.87 9 5.73 6 3.09 9) (0.42) 1) (0.30)	2.20 40.42 34.35 1.14 7.47 4.03 (0.55) (0.39)	2.20 49.82 42.34 1.40 9.21 4.97 (0.68)	2.20 59.23 50.34 1.67 10.95 5.91 (0.81)	2.20 68.63 58.33 1.93 12.69 6.85 (0.93)	2.20 78.04 66.32 2.20 14.42 7.79 (1.06)	2.20 87.44 74.32 2.46 16.16 8.73 (1.19)	2.20 125.06 106.29 3.52 23.12 12.48 (1.70)	2.20 162.68 138.27 4.58 30.07 16.23 (2.21)	10.00 2.20 200.30 170.24 5.64 37.02 19.99 (2.72)
Schedule AMS Subtotal FRP Rider 84 Rider FSC-ELL-III 2 Rider FSC-ELL-IV 18 Rider FSC-ELL-V 9 Rider SCO I -1 Rider SCO II -0 Rider SCO III -0 Rider SCO IV -2	2.20 2.1 .9935% 18. .8162% 0.0 .4837% 3. .9789% 2. .3604% (0. .9666% (0.	0 2.20 1 31.01 6 26.36 1 0.87 9 5.73 6 3.09 9) (0.42) 1) (0.30) 0) (0.14)	2.20 40.42 34.35 1.14 7.47 4.03 (0.55) (0.39) (0.18)	2.20 49.82 42.34 1.40 9.21 4.97 (0.68) (0.48)	2.20 59.23 50.34 1.67 10.95 5.91 (0.81) (0.57)	2.20 68.63 58.33 1.93 12.69 6.85 (0.93) (0.66)	2.20 78.04 66.32 2.20 14.42 7.79 (1.06) (0.75)	2.20 87.44 74.32 2.46 16.16 8.73 (1.19) (0.85)	2.20 125.06 106.29 3.52 23.12 12.48 (1.70) (1.21)	2.20 162.68 138.27 4.58 30.07 16.23 (2.21) (1.57)	10.00 2.20 200.30 170.24 5.64 37.02 19.99 (2.72) (1.94)
Schedule AMS Subtotal FRP Rider 84 Rider FSC-ELL-III 2 Rider FSC-ELL-IV 18 Rider FSC-ELL-V 9 Rider SCO I -1 Rider SCO II -0 Rider SCO III -0 Rider SCO IV -2 Rider SCO-V -3	2.20 2.1 211. 21.4 .9935% 18.5 .8162% 0.0 .4837% 3.1 .9789% 2.1 .3604% (0.1 .9666% (0.1 .4471% (0.1	0 2.20 1 31.01 6 26.36 1 0.87 9 5.73 6 3.09 9) (0.42) 1) (0.30) 0) (0.14) 1) (0.73)	2.20 40.42 34.35 1.14 7.47 4.03 (0.55) (0.39) (0.18) (0.95)	2.20 49.82 42.34 1.40 9.21 4.97 (0.68) (0.48) (0.22)	2.20 59.23 50.34 1.67 10.95 5.91 (0.81) (0.57) (0.26)	2.20 68.63 58.33 1.93 12.69 6.85 (0.93) (0.66) (0.31)	2.20 78.04 66.32 2.20 14.42 7.79 (1.06) (0.75) (0.35)	2.20 87.44 74.32 2.46 16.16 8.73 (1.19) (0.85) (0.39)	2.20 125.06 106.29 3.52 23.12 12.48 (1.70) (1.21) (0.56)	2.20 162.68 138.27 4.58 30.07 16.23 (2.21) (1.57) (0.73)	10.00 2.20 200.30 170.24 5.64 37.02 19.99 (2.72) (1.94) (0.90)
Schedule AMS Subtotal FRP Rider 84 Rider FSC-ELL-III 2 Rider FSC-ELL-IV 18 Rider FSC-ELL-V 9 Rider SCO I -1 Rider SCO II -0 Rider SCO IV -2 Rider SCO-V -3 Rider SLGO-L -0	2.20 2.1 211.4 21.4 .9935% 18.5 .8162% 0.0 .4837% 3.5 .9789% 2.5 .3604% (0. .9666% (0. .4471% (0. .3489% (0. .5746% (0.	0 2.20 1 31.01 6 26.36 1 0.87 9 5.73 6 3.09 9) (0.42 1) (0.30) 0) (0.14) 1) (0.73) 7) (0.97) 2) (0.18)	2.20 40.42 34.35 1.14 7.47 4.03 (0.55) (0.39) (0.18) (0.95) (0.18) (0.95) (1.26) (0.23)	2.20 49.82 42.34 1.40 9.21 4.97 (0.68) (0.48) (0.22) (1.17) (1.55) (0.29)	2.20 59.23 50.34 1.67 10.95 5.91 (0.81) (0.57) (0.26) (1.39) (1.84) (0.34)	2.20 68.63 58.33 1.93 12.69 6.85 (0.93) (0.66) (0.31) (1.61) (2.14) (0.39)	2.20 78.04 66.32 2.20 14.42 7.79 (1.06) (0.75) (0.35) (1.83) (2.43) (0.45)	2.20 87.44 74.32 2.46 16.16 8.73 (1.19) (0.85) (0.39) (2.05) (2.72) (0.50)	2.20 125.06 106.29 3.52 23.12 12.48 (1.70) (1.21) (0.56) (2.94) (3.89) (0.72)	2.20 162.68 138.27 4.58 30.07 16.23 (2.21) (1.57) (0.73) (3.82) (5.06) (0.93)	10.00 2.20 200.30 170.24 5.64 37.02 19.99 (2.72) (1.94) (0.90) (4.70) (6.23) (1.15)
Schedule AMS Subtotal FRP Rider 84 Rider FSC-ELL-III 2 Rider FSC-ELL-IV 18 Rider FSC-ELL-V 9 Rider SCO I -1 Rider SCO II -0 Rider SCO IV -2 Rider SCO-V -3 Rider SLGO-L -0 Rider EECR-QS -0	2.20 2.1 211.4 21.4 .9935% 18.5 .8162% 0.0. .4837% 3.5 .9789% 2.5 .3604% (0 .9666% (0 .4471% (0 .3489% (0 .3489% (0 .3746% (0 .5746% (0	0 2.20 1 31.01 6 26.36 1 0.87 9 5.73 6 3.09 9) (0.42 1) (0.30) 0) (0.14) 1) (0.73) 7) (0.97) 2) (0.18) 0 0.60	2.20 40.42 34.35 1.14 7.47 4.03 (0.55) (0.39) (0.18) (0.95) (0.18) (0.95) (1.26) (0.23) 0.89	2.20 49.82 42.34 1.40 9.21 4.97 (0.68) (0.48) (0.22) (1.17) (1.55) (0.29) 1.19	2.20 59.23 50.34 1.67 10.95 5.91 (0.81) (0.57) (0.26) (1.39) (1.84) (0.34) 1.49	2.20 68.63 58.33 1.93 12.69 6.85 (0.93) (0.66) (0.31) (1.61) (2.14) (0.39) 1.79	2.20 78.04 66.32 2.20 14.42 7.79 (1.06) (0.75) (0.35) (1.83) (2.43) (0.45) 2.08	2.20 87.44 74.32 2.46 16.16 8.73 (1.19) (0.85) (0.39) (2.05) (2.72) (0.50) 2.38	2.20 125.06 106.29 3.52 23.12 12.48 (1.70) (1.21) (0.56) (2.94) (3.89) (0.72) 3.57	2.20 162.68 138.27 4.58 30.07 16.23 (2.21) (1.57) (0.73) (3.82) (5.06) (0.93) 4.76	10.00 2.20 200.30 170.24 5.64 37.02 19.99 (2.72) (1.94) (0.90) (4.70) (6.23) (1.15) 5.95
Schedule AMS Subtotal FRP Rider 84 Rider FSC-ELL-III 2 Rider FSC-ELL-IV 18 Rider FSC-ELL-V 9 Rider SCO I -1 Rider SCO II -2 Rider SCO IV -2 Rider SCO-V -3 Rider SLGO-L -0 Rider EECR-QS Rider EECR-PE	2.20 2.1 211. 21.4 .9935% 18.5 .8162% 0.0. .4837% 3.5 .9789% 2.5 .3604% (0 .9666% (0 .4471% (0 .3489% (0 .3489% (0 .5746% (0 0.00028 0.1	0 2.20 1 31.01 6 26.36 1 0.87 9 5.73 6 3.09 9) (0.42 1) (0.30) 0) (0.14) 1) (0.73) 7) (0.97) 2) (0.18) 0 0.600 7 0.14	2.20 40.42 34.35 1.14 7.47 4.03 (0.55) (0.39) (0.18) (0.95) (0.18) (0.95) (1.26) (0.23) 0.89 0.21	2.20 49.82 42.34 1.40 9.21 4.97 (0.68) (0.48) (0.22) (1.17) (1.55) (0.29) 1.19 0.28	2.20 59.23 50.34 1.67 10.95 5.91 (0.81) (0.57) (0.26) (1.39) (1.84) (0.34) 1.49 0.35	2.20 68.63 58.33 1.93 12.69 6.85 (0.93) (0.66) (0.31) (1.61) (2.14) (0.39) 1.79 0.42	2.20 78.04 66.32 2.20 14.42 7.79 (1.06) (0.75) (0.35) (1.83) (2.43) (0.45) 2.08 0.49	2.20 87.44 74.32 2.46 16.16 8.73 (1.19) (0.85) (0.39) (2.05) (2.72) (0.50) 2.38 0.56	2.20 125.06 106.29 3.52 23.12 12.48 (1.70) (1.21) (0.56) (2.94) (3.89) (0.72) 3.57 0.84	2.20 162.68 138.27 4.58 30.07 16.23 (2.21) (1.57) (0.73) (3.82) (5.06) (0.93) 4.76 1.12	110.00 2.20 200.30 170.24 5.64 37.02 19.99 (2.72) (1.94) (0.90) (4.70) (6.23) (1.15) 5.95 1.40
Schedule AMS Subtotal FRP Rider 84 Rider FSC-ELL-III 2 Rider FSC-ELL-IV 18 Rider FSC-ELL-V 9 Rider SCO I -1 Rider SCO II -2 Rider SCO IV -2 Rider SCO-V -3 Rider SLGO-L -(Rider EECR-QS -2 Rider EECR-PE -4 Fuel Adjustment Clause -4	2.20 2.1 211. 21.4 .9935% 18.5 .8162% 0.0. .4837% 3.5 .9789% 2.5 .3604% (0 .9666% (0 .4471% (0 .3489% (0 .3489% (0 .5746% (0 0.00019 0 0.003942 9.5	0 2.20 1 31.01 6 26.36 1 0.87 9 5.73 6 3.09 9) (0.42 1) (0.30) 0) (0.14) 1) (0.73) 7) (0.97) 2) (0.18) 0 0.600 7 0.14 6 19.71	2.20 40.42 34.35 1.14 7.47 4.03 (0.55) (0.39) (0.18) (0.95) (0.18) (0.95) (1.26) (0.23) 0.89 0.21 29.57	2.20 49.82 42.34 1.40 9.21 4.97 (0.68) (0.48) (0.22) (1.17) (1.55) (0.29) 1.19 0.28 39.42	2.20 59.23 50.34 1.67 10.95 5.91 (0.81) (0.57) (0.26) (1.39) (1.84) (0.34) 1.49 0.35 49.28	2.20 68.63 58.33 1.93 12.69 6.85 (0.93) (0.66) (0.31) (1.61) (2.14) (0.39) 1.79 0.42 59.13	2.20 78.04 66.32 2.20 14.42 7.79 (1.06) (0.75) (0.35) (1.83) (2.43) (0.45) 2.08 0.49 68.99	2.20 87.44 74.32 2.46 16.16 8.73 (1.19) (0.85) (0.39) (2.05) (2.72) (0.50) 2.38 0.56 78.84	2.20 125.06 106.29 3.52 23.12 12.48 (1.70) (1.21) (0.56) (2.94) (3.89) (0.72) 3.57 0.84 118.26	2.20 162.68 138.27 4.58 30.07 16.23 (2.21) (1.57) (0.73) (3.82) (5.06) (0.93) 4.76 1.12 157.68	110.00 2.20 200.30 170.24 5.64 37.02 19.99 (2.72) (1.94) (0.90) (4.70) (6.23) (1.15) 5.95 1.40 197.10
Schedule AMS Subtotal FRP Rider 84 Rider FSC-ELL-III 2 Rider FSC-ELL-IV 18 Rider FSC-ELL-V 9 Rider SCO I -1 Rider SCO II -2 Rider SCO IV -2 Rider SCO-V -3 Rider SLGO-L -0 Rider EECR-QS -0 Rider EECR-PE -0 Fuel Adjustment Clause 0	2.20 2.1 2935% 18. .8162% 0.0. .4837% 3.5 .9789% 2.1 .3604% 0.0. .9666% (0.1 .4471% (0.1 .3489% (0.1 .3489% (0.1 .00119 0. .00028 0.0 .003942 9.4 .000039 0.1	0 2.20 1 31.01 6 26.36 1 0.87 9 5.73 6 3.09 9) (0.42 1) (0.30) 0) (0.14) 1) (0.73) 7) (0.97) 2) (0.18) 0 0.600 7 0.14 6 19.71 1 0.02	2.20 40.42 34.35 1.14 7.47 4.03 (0.55) (0.39) (0.18) (0.95) (0.18) (0.95) (1.26) (0.23) 0.89 0.21 29.57 0.03	2.20 49.82 42.34 1.40 9.21 4.97 (0.68) (0.48) (0.22) (1.17) (1.55) (0.29) 1.19 0.28 39.42 0.04	2.20 59.23 50.34 1.67 10.95 5.91 (0.81) (0.57) (0.26) (1.39) (1.84) (0.34) 1.49 0.35 49.28 0.05	2.20 68.63 58.33 1.93 12.69 6.85 (0.93) (0.66) (0.31) (1.61) (2.14) (0.39) 1.79 0.42 59.13 0.06	2.20 78.04 66.32 2.20 14.42 7.79 (1.06) (0.75) (0.35) (1.83) (2.43) (0.45) 2.08 0.49 68.99 0.07	2.20 87.44 74.32 2.46 16.16 8.73 (1.19) (0.85) (0.39) (2.05) (2.72) (0.50) 2.38 0.56 78.84 0.08	2.20 125.06 106.29 3.52 23.12 12.48 (1.70) (1.21) (0.56) (2.94) (3.89) (0.72) 3.57 0.84 118.26 0.12	2.20 162.68 138.27 4.58 30.07 16.23 (2.21) (1.57) (0.73) (3.82) (5.06) (0.93) 4.76 1.12 157.68 0.16	110.00 2.20 200.30 170.24 5.64 37.02 19.99 (2.72) (1.94) (0.90) (4.70) (6.23) (1.15) 5.95 1.40 197.10 0.20
Schedule AMS Subtotal FRP Rider 84 Rider FSC-ELL-III 2 Rider FSC-ELL-IV 18 Rider FSC-ELL-V 9 Rider SCO I -1 Rider SCO II -2 Rider SCO IV -2 Rider SCO-V -3 Rider SLGO-L -0 Rider EECR-QS -0 Rider EECR-PE -0 Fuel Adjustment Clause 0 Fuel Stabilization Pilot Program Rider 0	2.20 2.1 2935% 18. .8162% 0.0. .4837% 3.5 .9789% 2.1 .3604% 0.0. .9666% (0.1 .4471% (0.1 .3489% (0.1 .3489% (0.1 .000119 0. 0.00028 0.0 0.00039 0. 000008 0.	0 2.20 1 31.01 6 26.36 1 0.87 9 5.73 6 3.09 9) (0.42 1) (0.30) 0) (0.14) 1) (0.73) 7) (0.97) 2) (0.18) 0 0.600 7 0.14 6 19.71 1 0.02 0 0.00	2.20 40.42 34.35 1.14 7.47 4.03 (0.55) (0.39) (0.18) (0.95) (0.18) (0.95) (1.26) (0.23) 0.89 0.21 29.57 0.03 0.01	2.20 49.82 42.34 1.40 9.21 4.97 (0.68) (0.48) (0.22) (1.17) (1.55) (0.29) 1.19 0.28 39.42 0.04 0.01	2.20 59.23 50.34 1.67 10.95 5.91 (0.81) (0.57) (0.26) (1.39) (1.84) (0.34) 1.49 0.35 49.28 0.05 0.01	2.20 68.63 58.33 1.93 12.69 6.85 (0.93) (0.66) (0.31) (1.61) (2.14) (0.39) 1.79 0.42 59.13 0.06 0.01	2.20 78.04 66.32 2.20 14.42 7.79 (1.06) (0.75) (0.35) (1.83) (2.43) (0.45) 2.08 0.49 68.99 0.07 0.01	2.20 87.44 74.32 2.46 16.16 8.73 (1.19) (0.85) (0.39) (2.05) (2.72) (0.50) 2.38 0.56 78.84 0.08 0.02	2.20 125.06 106.29 3.52 23.12 12.48 (1.70) (1.21) (0.56) (2.94) (3.89) (0.72) 3.57 0.84 118.26 0.12 0.02	2.20 162.68 138.27 4.58 30.07 16.23 (2.21) (1.57) (0.73) (3.82) (5.06) (0.93) 4.76 1.12 157.68 0.16 0.03	10.00 2.20 200.30 170.24 5.64 37.02 19.99 (2.72) (1.94) (0.90) (4.70) (6.23) (1.15) 5.95 1.40 197.10 0.20 0.04
Schedule AMS Subtotal FRP Rider 84 Rider FSC-ELL-III 2 Rider FSC-ELL-IV 18 Rider FSC-ELL-V 9 Rider SCO I -1 Rider SCO II -2 Rider SCO IV -2 Rider SCO-V -3 Rider SLGO-L -0 Rider EECR-QS -0 Rider EECR-PE -1 Fuel Adjustment Clause 0 Fuel Stabilization Pilot Program Rider 0	2.20 2.1 2935% 18. .8162% 0.0. .4837% 3.5 .9789% 2.1 .3604% 0.0. .9666% (0.1 .4471% (0.1 .3489% (0.1 .3489% (0.1 .00119 0. .00028 0.0 .003942 9.4 .000039 0.1	0 2.20 1 31.01 6 26.36 1 0.87 9 5.73 6 3.09 9) (0.42 1) (0.30) 0) (0.14) 1) (0.73) 7) (0.97) 2) (0.18) 0 0.600 7 0.14 6 19.71 1 0.02 0 0.000 4 0.91	2.20 40.42 34.35 1.14 7.47 4.03 (0.55) (0.39) (0.18) (0.95) (0.18) (0.95) (0.23) (0.23) 0.89 0.21 29.57 0.03 0.01 1.19	2.20 49.82 42.34 1.40 9.21 4.97 (0.68) (0.48) (0.22) (1.17) (1.55) (0.29) 1.19 0.28 39.42 0.04	2.20 59.23 50.34 1.67 10.95 5.91 (0.81) (0.57) (0.26) (1.39) (1.84) (0.34) 1.49 0.35 49.28 0.05	2.20 68.63 58.33 1.93 12.69 6.85 (0.93) (0.66) (0.31) (1.61) (2.14) (0.39) 1.79 0.42 59.13 0.06	2.20 78.04 66.32 2.20 14.42 7.79 (1.06) (0.75) (0.35) (1.83) (2.43) (0.45) 2.08 0.49 68.99 0.07	2.20 87.44 74.32 2.46 16.16 8.73 (1.19) (0.85) (0.39) (2.05) (2.72) (0.50) 2.38 0.56 78.84 0.08	2.20 125.06 106.29 3.52 23.12 12.48 (1.70) (1.21) (0.56) (2.94) (3.89) (0.72) 3.57 0.84 118.26 0.12	2.20 162.68 138.27 4.58 30.07 16.23 (2.21) (1.57) (0.73) (3.82) (5.06) (0.93) 4.76 1.12 157.68 0.16	10.00 2.20 200.30 170.24 5.64 37.02 19.99 (2.72) (1.94) (0.90) (4.70) (6.23) (1.15) 5.95 1.40 197.10 0.20

April 2025
This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

Commission does not attest to the accuracy of the more	mation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwl
Energy Charge	0.07055	17.64	35.28	52.91	70.55	88.19	105.83	123.46	141.10	211.65	282.20	352.75
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		29.64	47.28	64.91	82.55	100.19	117.83	135.46	153.10	223.65	294.20	364.75
Formula Rate Plan	3.82%	1.13	1.81	2.48	3.15	3.83	4.50	5.17	5.85	8.54	11.24	13.93
Emergency Rate Relief Rider- 2020 Hurricanes	0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
Power Cost Adjustment	0.04933	12.33	24.67	37.00	49.33	61.66	74.00	86.33	98.66	147.99	197.32	246.65
Total		46.06	79.66	113.25	146.85	180.45	214.05	247.65	281.25	415.64	550.04	684.43
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kw
Energy Charge	*	13.69	27.37	41.06	52.24	62.80	73.37	83.93	94.49	136.73	178.98	221.22
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
	0.053226	13.31	26.61	39.92	53.23	66.53	79.84	93.15	106.45	159.68	212.90	266.13
Power Cost Adjustment				92.98	117.47	141.34	165.20	189.07	212.94	308.41	403.88	499.35
Power Cost Adjustment Total		38.99	65.99	92.90	11/.4/	141.04	100.20	10,07				
,		38.99	65.99	92.90	117.47	141.04	100.20	105.07			L	
Total	/kwh, Above 800 kw				117.47	111.51	100.20	105.07			L	
Total Energy Charge \$.054744/kwh - May thorugh November	/kwh, Above 800 kw				1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Total Energy Charge \$.054744/kwh - May thorugh November *-Energy Charge varies with kwh usage: First 800 kwh: \$.054744,	/kwh, Above 800 kw	rh: \$.042244/kw	h- December th	rough April 750							4,000 Kwh	
Total Energy Charge \$.054744/kwh - May thorugh November *-Energy Charge varies with kwh usage: First 800 kwh: \$.054744,	/kwh, Above 800 kw 0.05388	h: \$.042244/kw 250	h- December th	rough April	1,000	1,250	1,500	1,750	2,000	3,000		Kwl
Total Energy Charge \$.054744/kwh - May thorugh November *-Energy Charge varies with kwh usage: First 800 kwh: \$.054744, PANOLA-HARRISON- Schedule R		h: \$.042244/kw 250 Kwh	h- December th 500 Kwh	rough April 750 Kwh	1,000 Kwh	1,250 Kwh	1,500 Kwh	1,750 Kwh	2,000 Kwh	3,000 Kwh	Kwh	Kwl 269.40
Total Energy Charge \$.054744/kwh - May thorugh November *-Energy Charge varies with kwh usage: First 800 kwh: \$.054744, PANOLA-HARRISON- Schedule R Energy Charge	0.05388	h: \$.042244/kw 250 Kwh 13.47	h-December th 500 Kwh 26.94	rough April 750 Kwh 40.41	1,000 Kwh 53.88	1,250 Kwh 67.35	1,500 Kwh 80.82	1,750 Kwh 94.29	2,000 Kwh 107.76	3,000 Kwh 161.64	Kwh 215.52	Kwl 269.40 6.50
Total Energy Charge \$.054744/kwh - May thorugh November *-Energy Charge varies with kwh usage: First 800 kwh: \$.054744, PANOLA-HARRISON- Schedule R Energy Charge Monthly Service Charge	0.05388 6.50	th: \$.042244/kw 250 Kwh 13.47 6.50	h- December th 500 Kwh 26.94 6.50	rough April 750 Kwh 40.41 6.50	1,000 Kwh 53.88 6.50	1,250 Kwh 67.35 6.50	1,500 Kwh 80.82 6.50	1,750 Kwh 94.29 6.50	2,000 Kwh 107.76 6.50	3,000 Kwh 161.64 6.50	Kwh 215.52 6.50	5,000 Kwł 269.40 6.50 167.59 443.49
Total Energy Charge \$.054744/kwh - May thorugh November *-Energy Charge varies with kwh usage: First 800 kwh: \$.054744, PANOLA-HARRISON- Schedule R Energy Charge Monthly Service Charge Power Cost Recovery Factor	0.05388 6.50	h: \$.042244/kw 250 Kwh 13.47 6.50 8.38	h- December th 500 Kwh 26.94 6.50 16.76	rough April 750 Kwh 40.41 6.50 25.14	1,000 Kwh 53.88 6.50 33.52	1,250 Kwh 67.35 6.50 41.90	1,500 Kwh 80.82 6.50 50.28	1,750 Kwh 94.29 6.50 58.66	2,000 Kwh 107.76 6.50 67.04	3,000 Kwh 161.64 6.50 100.55	Kwh 215.52 6.50 134.07	Kwl 269.40 6.50 167.59
Total Energy Charge \$.054744/kwh - May thorugh November *-Energy Charge varies with kwh usage: First 800 kwh: \$.054744, PANOLA-HARRISON- Schedule R Energy Charge Monthly Service Charge Power Cost Recovery Factor	0.05388 6.50	h: \$.042244/kw 250 Kwh 13.47 6.50 8.38	h- December th 500 Kwh 26.94 6.50 16.76	rough April 750 Kwh 40.41 6.50 25.14	1,000 Kwh 53.88 6.50 33.52 93.90	1,250 Kwh 67.35 6.50 41.90 115.75	1,500 Kwh 80.82 6.50 50.28 137.60	1,750 Kwh 94.29 6.50 58.66 159.45	2,000 Kwh 107.76 6.50 67.04 181.30	3,000 Kwh 161.64 6.50 100.55 268.69	Kwh 215.52 6.50 134.07 356.09	Kwl 269.40 6.50 167.59 443.49
Total Energy Charge \$.054744/kwh - May thorugh November *-Energy Charge varies with kwh usage: First 800 kwh: \$.054744, PANOLA-HARRISON- Schedule R Energy Charge Monthly Service Charge Power Cost Recovery Factor Total	0.05388 6.50	th: \$.042244/kw 250 Kwh 13.47 6.50 8.38 28.35 250	h- December th 500 Kwh 26.94 6.50 16.76 50.20 500	rough April 750 Kwh 40.41 6.50 25.14 72.05 750	1,000 Kwh 53.88 6.50 33.52 93.90 1,000	1,250 Kwh 67.35 6.50 41.90 115.75 1,250	1,500 Kwh 80.82 6.50 50.28 137.60	1,750 Kwh 94.29 6.50 58.66 159.45 1,750	2,000 Kwh 107.76 6.50 67.04 181.30 2,000	3,000 Kwh 161.64 6.50 100.55 268.69 3,000	Kwh 215.52 6.50 134.07 356.09 4,000	Kwl 269.40 6.50 167.59 443.49 5,000
Total Energy Charge \$.054744/kwh - May thorugh November *-Energy Charge varies with kwh usage: First 800 kwh: \$.054744, PANOLA-HARRISON- Schedule R Energy Charge Monthly Service Charge Power Cost Recovery Factor Total POINTE COUPEE-Schedule 100/101	0.05388 6.50 0.033518	th: \$.042244/kw 250 Kwh 13.47 6.50 8.38 28.35 28.35 250 Kwh	h- December th 500 Kwh 26.94 6.50 16.76 50.20 500 Kwh	rough April 750 Kwh 40.41 6.50 25.14 72.05 750 Kwh	1,000 Kwh 53.88 6.50 33.52 93.90 1,000 Kwh	1,250 Kwh 67.35 6.50 41.90 115.75 1,250 Kwh	1,500 Kwh 80.82 6.50 50.28 137.60 1,500 Kwh	1,750 Kwh 94.29 6.50 58.66 159.45 1,750 Kwh	2,000 Kwh 107.76 6.50 67.04 181.30 2,000 Kwh	3,000 Kwh 161.64 6.50 100.55 268.69 3,000 Kwh	Kwh 215.52 6.50 134.07 356.09 4,000 Kwh	Kwl 269.40 6.50 167.59 443.49 5,000 Kwl
Total Energy Charge \$.054744/kwh - May thorugh November *-Energy Charge varies with kwh usage: First 800 kwh: \$.054744, PANOLA-HARRISON- Schedule R Energy Charge Monthly Service Charge Power Cost Recovery Factor Total POINTE COUPEE-Schedule 100/101 Energy Charge	0.05388 6.50 0.033518 0.040190	th: \$.042244/kw 250 Kwh 13.47 6.50 8.38 28.35 28.35 250 Kwh 10.05	h- December th 500 Kwh 26.94 6.50 16.76 50.20 500 Kwh 20.10	rough April 750 Kwh 40.41 6.50 25.14 72.05 750 Kwh 30.14	1,000 Kwh 53.88 6.50 33.52 93.90 1,000 Kwh 40.19	1,250 Kwh 67.35 6.50 41.90 115.75 1,250 Kwh 50.24	1,500 Kwh 80.82 6.50 50.28 137.60 1,500 Kwh 60.29	1,750 Kwh 94.29 6.50 58.66 159.45 1,750 Kwh 70.33	2,000 Kwh 107.76 6.50 67.04 181.30 2,000 Kwh 80.38	3,000 Kwh 161.64 6.50 100.55 268.69 3,000 Kwh 120.57	Kwh 215.52 6.50 134.07 356.09 4,000 Kwh 160.76	Kwl 269.40 6.50 167.59 443.49 5,000 Kwl 200.95
Total Energy Charge \$.054744/kwh - May thorugh November *-Energy Charge varies with kwh usage: First 800 kwh: \$.054744, PANOLA-HARRISON- Schedule R Energy Charge Monthly Service Charge Power Cost Recovery Factor Total POINTE COUPEE-Schedule 100/101	0.05388 6.50 0.033518	th: \$.042244/kw 250 Kwh 13.47 6.50 8.38 28.35 28.35 250 Kwh	h- December th 500 Kwh 26.94 6.50 16.76 50.20 500 Kwh 20.10 12.40	rough April 750 Kwh 40.41 6.50 25.14 72.05 750 Kwh	1,000 Kwh 53.88 6.50 33.52 93.90 1,000 Kwh	1,250 Kwh 67.35 6.50 41.90 115.75 1,250 Kwh	1,500 Kwh 80.82 6.50 50.28 137.60 1,500 Kwh 60.29 12.40	1,750 Kwh 94.29 6.50 58.66 159.45 1,750 Kwh	2,000 Kwh 107.76 6.50 67.04 181.30 2,000 Kwh	3,000 Kwh 161.64 6.50 100.55 268.69 3,000 Kwh	Kwh 215.52 6.50 134.07 356.09 4,000 Kwh 160.76 12.40	Kwl 269.40 6.50 167.59 443.49 5,000 Kwl 200.95 12.40
Total Energy Charge \$.054744/kwh - May thorugh November *-Energy Charge varies with kwh usage: First 800 kwh: \$.054744, PANOLA-HARRISON- Schedule R Energy Charge Monthly Service Charge Power Cost Recovery Factor Total POINTE COUPEE-Schedule 100/101 Energy Charge Monthly Service Charge Subtotal	0.05388 6.50 0.033518 0.040190	th: \$.042244/kw 250 Kwh 13.47 6.50 8.38 28.35 28.35 250 Kwh 10.05 12.40	h- December th 500 Kwh 26.94 6.50 16.76 50.20 500 Kwh 20.10	rough April 750 Kwh 40.41 6.50 25.14 72.05 750 Kwh 30.14 12.40	1,000 Kwh 53.88 6.50 33.52 93.90 1,000 Kwh 40.19 12.40	1,250 Kwh 67.35 6.50 41.90 115.75 1,250 Kwh 50.24 12.40	1,500 Kwh 80.82 6.50 50.28 137.60 1,500 Kwh 60.29	1,750 Kwh 94.29 6.50 58.66 159.45 1,750 Kwh 70.33 12.40	2,000 Kwh 107.76 6.50 67.04 181.30 2,000 Kwh 80.38 12.40	3,000 Kwh 161.64 6.50 100.55 268.69 3,000 Kwh 120.57 12.40	Kwh 215.52 6.50 134.07 356.09 4,000 Kwh 160.76	Kwl 269.40 6.50 167.59 443.49 5,000 Kwl 200.95 12.40 213.35
Total Energy Charge \$.054744/kwh - May thorugh November *-Energy Charge varies with kwh usage: First 800 kwh: \$.054744, PANOLA-HARRISON- Schedule R Energy Charge Monthly Service Charge Power Cost Recovery Factor Total POINTE COUPEE-Schedule 100/101 Energy Charge Monthly Service Charge	0.05388 6.50 0.033518 0.040190 12.40	th: \$.042244/kw 250 Kwh 13.47 6.50 8.38 28.35 28.35 250 Kwh 10.05 12.40 22.45	h- December th 500 Kwh 26.94 6.50 16.76 50.20 500 Kwh 20.10 12.40 32.50	rough April 750 Kwh 40.41 6.50 25.14 72.05 750 Kwh 30.14 12.40 42.54	1,000 Kwh 53.88 6.50 33.52 93.90 1,000 Kwh 40.19 12.40 52.59	1,250 Kwh 67.35 6.50 41.90 115.75 1,250 Kwh 50.24 12.40 62.64	1,500 Kwh 80.82 6.50 50.28 137.60 1,500 Kwh 60.29 12.40 72.69	1,750 Kwh 94.29 6.50 58.66 159.45 1,750 Kwh 70.33 12.40 82.73	2,000 Kwh 107.76 6.50 67.04 181.30 2,000 Kwh 80.38 12.40 92.78	3,000 Kwh 161.64 6.50 100.55 268.69 3,000 Kwh 120.57 12.40 132.97	Kwh 215.52 6.50 134.07 356.09 4,000 Kwh 160.76 12.40 173.16	Kwl 269.40 6.50 167.59 443.49 5,000 Kwl 200.95 12.40 213.35 15.77
Total Energy Charge \$.054744/kwh - May thorugh November *-Energy Charge varies with kwh usage: First 800 kwh: \$.054744, PANOLA-HARRISON- Schedule R Energy Charge Monthly Service Charge Power Cost Recovery Factor Total POINTE COUPEE-Schedule 100/101 Energy Charge Monthly Service Charge Subtotal Formula Rate Plan Adjustment Base Energy Non-Fuel Charge	0.05388 6.50 0.033518 0.040190 12.40 7.39%	th: \$.042244/kw 250 Kwh 13.47 6.50 8.38 28.35 28.35 250 Kwh 10.05 12.40 22.45 1.66	h- December th 500 Kwh 26.94 6.50 16.76 50.20 500 Kwh 20.10 12.40 32.50 2.40	rough April 750 Kwh 40.41 6.50 25.14 72.05 750 Kwh 30.14 12.40 42.54 3.14	1,000 Kwh 53.88 6.50 33.52 93.90 1,000 Kwh 40.19 12.40 52.59 3.89	1,250 Kwh 67.35 6.50 41.90 115.75 1,250 Kwh 50.24 12.40 62.64 4.63	1,500 Kwh 80.82 6.50 50.28 137.60 1,500 Kwh 60.29 12.40 72.69 5.37	1,750 Kwh 94.29 6.50 58.66 159.45 1,750 Kwh 70.33 12.40 82.73 6.11	2,000 Kwh 107.76 6.50 67.04 181.30 2,000 Kwh 80.38 12.40 92.78 6.86	3,000 Kwh 161.64 6.50 100.55 268.69 3,000 Kwh 120.57 12.40 132.97 9.83	Kwh 215.52 6.50 134.07 356.09 4,000 Kwh 160.76 12.40 173.16 12.80	Kwl 269.40 6.50 167.59 443.49 5,000 Kwl 200.95 12.40 213.35 15.77 201.40
Total Energy Charge \$.054744/kwh - May thorugh November *-Energy Charge varies with kwh usage: First 800 kwh: \$.054744, PANOLA-HARRISON- Schedule R Energy Charge Monthly Service Charge Power Cost Recovery Factor Total POINTE COUPEE-Schedule 100/101 Energy Charge Monthly Service Charge Subtotal Formula Rate Plan Adjustment	0.05388 6.50 0.033518 0.040190 12.40 7.39% 0.040280	th: \$.042244/kw 250 Kwh 13.47 6.50 8.38 28.35 28.35 250 Kwh 10.05 12.40 22.45 1.66 10.07	h- December th 500 Kwh 26.94 6.50 16.76 50.20 500 Kwh 20.10 12.40 32.50 2.40 20.14	rough April 750 Kwh 40.41 6.50 25.14 72.05 750 Kwh 30.14 12.40 42.54 3.14 30.21	1,000 Kwh 53.88 6.50 33.52 93.90 1,000 Kwh 40.19 12.40 52.59 3.89 40.28	1,250 Kwh 67.35 6.50 41.90 115.75 1,250 Kwh 50.24 12.40 62.64 4.63 50.35	1,500 Kwh 80.82 6.50 50.28 137.60 1,500 Kwh 60.29 12.40 72.69 5.37 60.42	1,750 Kwh 94.29 6.50 58.66 159.45 1,750 Kwh 70.33 12.40 82.73 6.11 70.49	2,000 Kwh 107.76 6.50 67.04 181.30 2,000 Kwh 80.38 12.40 92.78 6.86 80.56	3,000 Kwh 161.64 6.50 100.55 268.69 3,000 Kwh 120.57 12.40 132.97 9.83 120.84	Kwh 215.52 6.50 134.07 356.09 4,000 Kwh 160.76 12.40 173.16 12.80 161.12	Kwl 269.40 6.50 167.59

Refer to tariff for Franchise Fee Municipal Adjustment Rider for a particular municipality.

commission does not attest to the accuracy of	the mormation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kw
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal		20.55	32.10	43.65	55.20	66.75	78.30	89.85	101.40	147.60	193.80	240.00
Formula Rate Plan Adjustment	31.57%	6.49	10.13	13.78	17.43	21.07	24.72	28.37	32.01	46.60	61.18	75.77
Power Cost Adjustment	0.06914	17.29	34.57	51.86	69.14	86.43	103.71	121.00	138.28	207.42	276.56	345.70
Total		44.32	76.80	109.29	141.77	174.25	206.73	239.21	271.69	401.62	531.54	661.47
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kw
Energy Charge	0.0210620	5.27	10.53	15.80	21.06	26.33	31.59	36.86	42.12	63.19	84.25	105.31
Base Rate Energy Adjustment	0.0749530	18.74	37.48	56.21	74.95	93.69	112.43	131.17	149.91	224.86	299.81	374.77
Monthly Service Charge	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50
Power Cost Adjustment	0.0271543	6.79	13.58	20.37	27.15	33.94	40.73	47.52	54.31	81.46	108.62	135.77
Total		48.29	79.08	109.88	140.67	171.46	202.25	233.05	263.84	387.01	510.18	633.35
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kw
Energy Charge	0.0170620	4.27	8.53	12.80	17.06	21.33	25.59	29.86	34.12	51.19	68.25	85.31
Base Rate Energy Adjustment	0.0749530	18.74	37.48	56.21	74.95	93.69	112.43	131.17	149.91	224.86	299.81	374.77
Monthly Service Charge	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50
Power Cost Adjustment	0.0271543	6.79	13.58	20.37	27.15	33.94	40.73	47.52	54.31	81.46	108.62	135.77
Total		47.29	77.08	106.88	136.67	166.46	196.25	226.05	255.84	375.01	494.18	613.35

April 2025
This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

											00/110.00	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	*	16.83	33.65	48.25	62.85	77.45	92.05	106.65	121.25	179.65	238.05	296.45
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		24.26	41.08	55.68	70.28	84.88	99.48	114.08	128.68	187.08	245.48	303.88
Formula Rate Plan Rider	4.3515%	1.06	1.79	2.42	3.06	3.69	4.33	4.96	5.60	8.14	10.68	13.22
Advanced Metering System Cost Rec Fee Rider	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR	0.001065	0.27	0.53	0.80	1.07	1.33	1.60	1.86	2.13	3.20	4.26	5.33
Rider EECR-PE	0.000391	0.10	0.20	0.29	0.39	0.49	0.59	0.68	0.78	1.17	1.56	1.96
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.036178	9.04	18.09	27.13	36.18	45.22	54.27	63.31	72.36	108.53	144.71	180.89
Environmental Adjustment Clause	0.000369	0.09	0.18	0.28	0.37	0.46	0.55	0.65	0.74	1.11	1.48	1.85
Storm Cost Recovery Rider	8.0634%	1.96	3.31	4.49	5.67	6.84	8.02	9.20	10.38	15.09	19.79	24.50
Renewable Resources Recovery Rider	0.008640	2.16	4.32	6.48	8.64	10.80	12.96	15.12	17.28	25.92	34.56	43.20
Retired Plant Recovery Rider	0.002874	0.72	1.44	2.16	2.87	3.59	4.31	5.03	5.75	8.62	11.50	14.37
Total		42.89	74.18	102.97	131.76	160.55	189.35	218.14	246.93	362.10	477.26	592.43
Energy Charge \$.0808/kwh - May through October												

*-Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

				<u> </u>								
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-5		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	*	12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Subtotal		24.76	37.53	50.29	63.05	75.47	86.54	97.60	108.67	152.93	197.19	241.45
Formula Rate Plan Adjustment	7.78%	1.93	2.92	3.91	4.91	5.87	6.73	7.59	8.45	11.90	15.34	18.78
Power Cost Adjustment	0.05458	13.65	27.29	40.94	54.58	68.23	81.87	95.52	109.16	163.74	218.32	272.90
Total		40.33	67.73	95.13	122.54	149.57	175.14	200.71	226.28	328.57	430.85	533.13
*-Energy Charge waries with two usage: First 1 200 two: \$ 05123 /twoh	Above 1 200	kwb. \$ 04444 /k	wh									

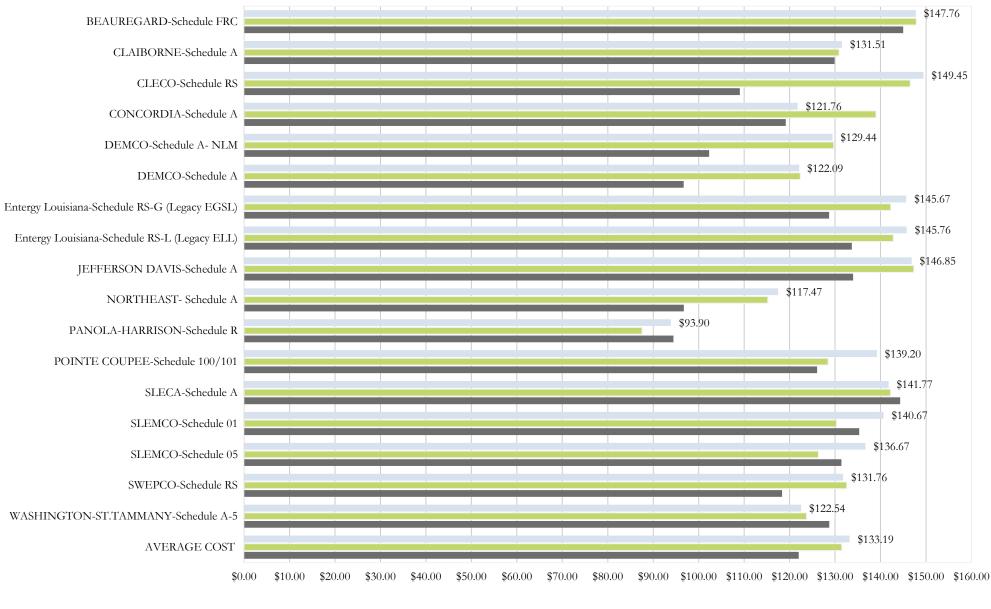
-Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123/kwh, Above 1,200 kwh: \$.04444/kwh

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh										
BEAUREGARD-Schedule FRC	\$44.26	\$78.76	\$113.26	\$147.76	\$182.26	\$216.75	\$251.25	\$285.75	\$423.75	\$561.74	\$699.74
CLAIBORNE-Schedule A	\$43.76	\$72.51	\$101.27	\$131.51	\$158.78	\$187.54	\$216.29	\$245.05	\$360.07	\$475.09	\$590.12
CLECO-Schedule RS	\$49.36	\$82.73	\$116.09	\$149.45	\$182.86	\$216.25	\$249.65	\$283.05	\$416.64	\$550.23	\$683.82
CONCORDIA-Schedule A	\$38.27	\$66.10	\$93.93	\$121.76	\$149.59	\$177.42	\$205.25	\$233.08	\$344.40	\$455.73	\$567.05
DEMCO-Schedule A- NLM	\$45.58	\$73.54	\$101.49	\$129.44	\$157.39	\$185.35	\$213.30	\$241.25	\$353.06	\$464.87	\$576.68
DEMCO-Schedule A	\$38.24	\$66.19	\$94.14	\$122.09	\$150.05	\$178.00	\$205.95	\$233.90	\$345.71	\$457.52	\$569.33
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$55.65	\$85.66	\$115.66	\$145.67	\$175.67	\$205.68	\$235.68	\$265.69	\$385.70	\$505.78	\$625.74
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$55.69	\$85.72	\$115.74	\$145.76	\$175.79	\$205.81	\$235.84	\$265.86	\$385.95	\$506.05	\$626.14
JEFFERSON DAVIS-Schedule A	\$46.06	\$79.66	\$113.25	\$146.85	\$180.45	\$214.05	\$247.65	\$281.25	\$415.64	\$550.04	\$684.43
NORTHEAST- Schedule A	\$38.99	\$65.99	\$92.98	\$117.47	\$141.34	\$165.20	\$189.07	\$212.94	\$308.41	\$403.88	\$499.35
PANOLA-HARRISON-Schedule R	\$28.35	\$50.20	\$72.05	\$93.90	\$115.75	\$137.60	\$159.45	\$181.30	\$268.69	\$356.09	\$443.49
POINTE COUPEE-Schedule 100/101	\$44.79	\$76.26	\$107.73	\$139.20	\$170.67	\$202.14	\$233.61	\$265.08	\$390.97	\$516.85	\$642.73
SLECA-Schedule A	\$44.32	\$76.80	\$109.29	\$141.77	\$174.25	\$206.73	\$239.21	\$271.69	\$401.62	\$531.54	\$661.47
SLEMCO-Schedule 01	\$48.29	\$79.08	\$109.88	\$140.67	\$171.46	\$202.25	\$233.05	\$263.84	\$387.01	\$510.18	\$633.35
SLEMCO-Schedule 05	\$47.29	\$77.08	\$106.88	\$136.67	\$166.46	\$196.25	\$226.05	\$255.84	\$375.01	\$494.18	\$613.35
SWEPCO-Schedule RS	\$42.89	\$74.18	\$102.97	\$131.76	\$160.55	\$189.35	\$218.14	\$246.93	\$362.10	\$477.26	\$592.43
WASHINGTON-ST.TAMMANY-Schedule A-5	\$40.33	\$67.73	\$95.13	\$122.54	\$149.57	\$175.14	\$200.71	\$226.28	\$328.57	\$430.85	\$533.13
AVERAGE COST	\$44.24	\$74.01	\$103.63	\$133.19	\$162.52	\$191.85	\$221.18	\$250.52	\$367.84	\$485.17	\$602.49
AVERAGE COST PER KWH	\$0.1770	\$0.1480	\$0.1382	\$0.1332	\$0.1300	\$0.1279	\$0.1301	\$0.1253	\$0.1226	\$0.1213	\$0.1205

LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for April 2025, Previous Month, and Same Month Last Year



Current Month Previous Month Same Month Last Year